

#### SETO CSP Program Summit 2019



## Introduction

March 18, 2019

Charlie Gay, Director, Solar Energy Technologies Office

## **Solar Energy Technologies Office Staff**



## **DOE Golden Field Office**



## **SETO Leadership Team**

Dr. Becca Jones-Albertus Deputy Director





Concentrating Solar Power
Dr. Avi Shultz,
Program Manager



Photovoltaics
Dr. Lenny Tinker,
Program Manager



**Systems Integration**Dr. Guohui Yuan,
Program Manager

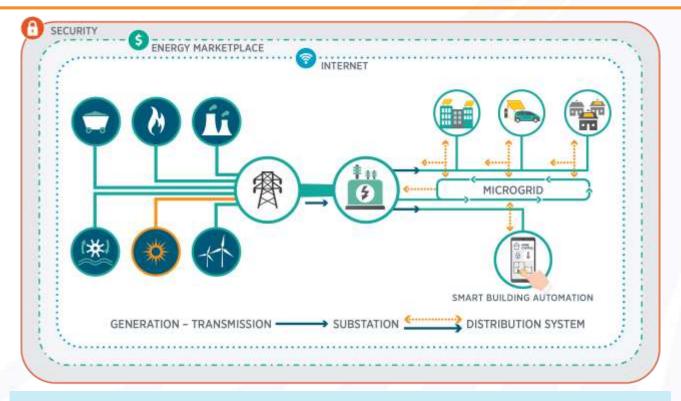


**Technology to Market**Garrett Nilsen, Program Manager

## **Solar Energy Technology Office Funding**

SETO Subprogram	2017	2018	2019
Concentrating Solar Power	\$55,000,000	\$55,000,000	\$55,000,000
Photovoltaic R&D	\$64,000,000	\$70,000,000	\$72,000,000
Systems Integration	\$57,000,000	\$71,200,000	\$54,500,000
Balance of Systems	\$15,000,000	\$11,000,000	\$35,000,000
Innovations in Manufacturing	\$16,600,000	\$34,400,000	\$30,000,000
TOTAL	\$207,600,000	\$241,600,000	\$246,500,000

## **Modern Electric Grid: Two Way Energy and Data Flow**



Goal: Centralized and distributed generation optimized with finely tuned, 2-way load balancing

## **Grid Operational Challenges**

Distributed Energy Resources

Net Energy Metering

Renewable Portfolio Standards

Variable and Uncertain Generation

Fast Ramping Requirements

**Distributed Storage** 

Community Solar

Community Choice Aggregators

Need for Flexibility

**Autonomous Microgrids** 

**Grid Defection** 

Self-Generation

Stagnant or Declining Demand

Aging Infrastructure

**Negative ISO Clearing Prices** 

Physical and Cyber Threats

Transmission Right-of-Way Access

**Confused Regulators** 

**Confused Investors** 

Electric Vehicle Loads

Carbon

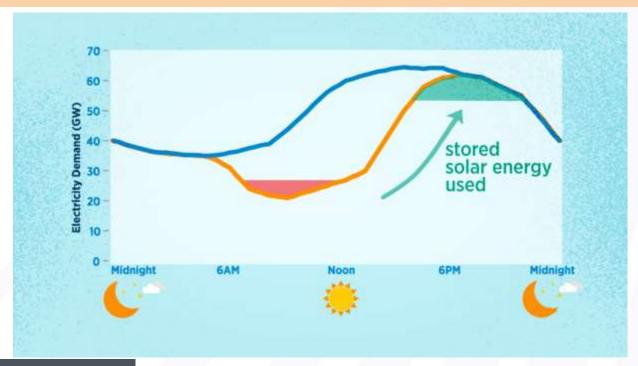
Retail Choice

**Virtual Power Plants** 

Reduced Grid Inertia

## **SETO's Expanding Focus: Solar-on-demand**

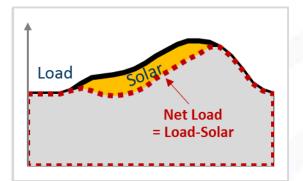
Making solar available when energy is needed is the next critical challenge and represents an opportunity for solar to support the nation's energy resilience.



#### Flexible & Dispatchable Solar ... Key to Market Expansion & Value Retention

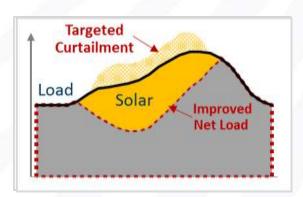
#### Solar 1.0: Traditional

- Solar is part of mid-day load offsets peak or near-peak demand
- Energy-Only Value



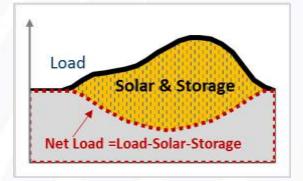
#### Solar 2.0: Dispatchable

- Solar mitigates value erosion through plant controls
- Adds Grid Reliability Services
   & Flexibility Value



## Solar 3.0: Fully Dispatchable

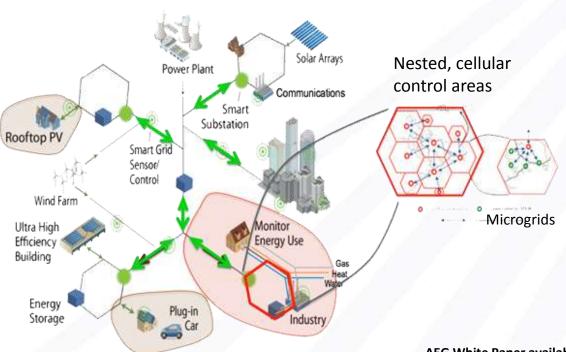
- Storage (hours, not days) timeshifts solar - dispatchable
- Adds Firm Generation Capacity
   Value



## **Autonomous Energy Grids (AEGs)**

Optimized for secure, resilient and economic operations

#### Central-station based Grid



#### **Key Features of AEGs**

- Autonomous Makes decisions without operators
- Resilient Self-reconfiguring, cellular building blocks, able to operate with and without communications
- Secure Incorporates cyber and physical security against threats
- Reliable and Affordable Self optimizes for both economics and reliability
- Flexible Able to accommodate energy in all forms including variable renewables

**AEG White Paper available at:** 

## **Renewable Energy Challenges**

- Continue Cost Reduction
- Increase Overall Energy Use Efficiency
- Demand Management just-in-time control
  - Vehicle to Grid, Thermal Storage, Smart Homes, Smart Communities
- Develop Firm Renewables
  - CSP with sCO<sub>2</sub>; Biomass
- Develop Flexible Base-load
- Enhance Long Distance Transmission
- Increase Grid and Generator Flexibility
- Peak Shift (4-8 hour) Storage
- Seasonal Storage (2 to 4 months)
  - Power to gas, liquids

#### SETO's role

#### Early-Stage Research Investments

- PV, CSP, and grid integration R&D with a history of commercial impact
- Pre-competitive R&D, typically 10-20 years from the market, is beyond the private-sector horizon

#### Mid-Stage Development Investments

- Topics include reliability and open-access performance data not addressed by the private sector
- Public-private partnerships to support the next generation of innovative solar products

#### **Energy System Planning**

- In-depth technical studies and modeling solar's impact on the national grid
- Unique facilities for RD&D at the national laboratories (e.g.the Energy Systems Integration Facility)

#### Regional/National Scope Technical Analysis

- National labs provide tools and trusted, impartial information
- Leadership in data standardization and best practices

#### **Expanding Consumer Choice**

- Efforts to streamline solar deployment taking root with co-ops and utilities
- Programmatic efforts to expand household solar access to all Americans



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